

ORDINANCE NO. _____

**AN ORDINANCE OF THE COUNCIL OF THE CITY OF GLENDALE ESTABLISHING
ELECTRIC RATES AND CHARGES FOR ELECTRIC SERVICES PROVIDED BY
GLENDALE WATER & POWER DEPARTMENT FOR FISCAL YEARS 2023-2024
THROUGH 2027-2028**

WHEREAS, the City of Glendale, through the Glendale Water & Power Department ("GWP"), operates a municipal utility for the distribution of electrical energy to the residents of the City of Glendale; and

WHEREAS, the last increase to the electric rates was implemented by GWP in 2018; and

WHEREAS, the increase in the electric rates will take effect on December 29, 2023, as set forth in the electric rate schedule attached hereto as Exhibit "A" and incorporated herein by reference; and

WHEREAS, on October 2, 2023, GWP presented information on the proposed electric rates and charges at the regularly noticed GWP Commission meeting; and

WHEREAS, on October 18, 2023, October 19, 2023, and October 25, 2023, GWP conducted noticed public meetings regarding the proposed electric rates and charges; and

WHEREAS, the City Council has considered the reports and testimony of staff and the comments of the public regarding the same; and

WHEREAS, the COSA and proposed rate plan reflect previously approved law and legislative direction of the present and former City Councils including: (i) the requirements of Article XI, Section 22 of the Glendale City Charter, which was approved by the voters in 1949 and has remained in the City Charter since that date; and (ii) the Public Benefits Charge set forth in Section 13.44.425 of the Glendale Municipal Code, which was first approved in 1997 as required by state law and subsequently amended in 1998, 1999, 2001, 2006 and 2008 and has remained in the Glendale Municipal Code, 1995 ("GMC") without change since 2008; and

WHEREAS, the proposed electric service rates and charges, as set forth in this Ordinance, have been calculated on the basis of the reasonable costs incurred by GWP to provide electric service to GWP's customers; and

WHEREAS, the proposed electric service rates and charges constitute charges imposed for one or more of the following reasons: (1) a specific City

benefit conferred or privilege granted (California Constitution, Article XIII C, §1(e)(1)) and/or (2) a City service or product (California Constitution, Article XIII C, §1 (e)(2)).

NOW, THEREFORE, BE IT ORDAINED BY THE COUNCIL OF THE CITY OF GLENDALE:

SECTION 1. Notice of public meetings at which this Ordinance was considered was properly given, and all oral and written presentations made to and heard by the City Council were properly considered.

SECTION 2. There is a reasonable relationship between the rates to be charged for the provision of various City services and the City's costs in providing those services.

SECTION 3. The Electric Rates attached hereto as Exhibit "A":

- a) Do not exceed the actual or estimated reasonable costs to the City for providing the services to which the fees related;
- b) Are reasonable and necessary to enable the City to provide the benefit or privilege, service or product to which they related; and
- c) Have been allocated in a manner such that the costs to the payor bear a fair and reasonable relationship to the payor's burden on, or benefits received, from the City.

SECTION 4. Since 2006, the City's electric rates have included a lawful tax equal to 9.42 percent of the electric utility's costs of service. The electric rates approved through this Ordinance temporarily decrease that tax to 7.60 percent. This temporary decrease shall expire on June 30, 2028.

SECTION 5. Compliance with California Environmental Quality Act. The City Council finds and determines that this Ordinance is not subject to the California Environmental Quality Act ("CEQA"). Pursuant to CEQA Guidelines Section 15273, CEQA does not apply to the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, and other charges by public agency which the public agency finds are for the purpose of (1) meeting operating expenses including employee wage rates and fringe benefits, (2) purchasing or leasing supplies equipment or materials, (4) meeting financial reserve needs and requirements, for obtaining funds for capital projects necessary to maintain service within existing service areas, or (5) obtaining funds necessary to maintain such intra-city transfers are authorized by City Charter. As set forth in the Report Dated November 14, 2023 by the General Manager of GWP, the electric rate increases recommended for approval are for the express purposes of meeting existing operating expenses of GWP,

purchasing supplies, equipment or materials necessary to operate the utility, funding certain capital improvements necessary to supply electricity to the residents and businesses within Glendale's service area, and to ensure the Glendale City Charter authorized intra-city transfer can be maintained.

SECTION 6. The City Council hereby adopts the electrical rate schedule as set forth in Exhibit "A", attached hereto and incorporated herein by reference.

SECTION 7. Severability. This Ordinance is adopted under the authority of the Charter of the city of Glendale and State law. If any section, subsection, clause or phrase is declared invalid or otherwise void by a court of competent jurisdiction, it shall not affect any remaining provision hereof. In this regard the City Council finds and declares that it would have adopted this measure notwithstanding any partial invalidity hereof.

SECTION 8. Effective Date. This Ordinance shall take effect and be in force thirty (30) days after the date of its passage.

Passed by the Council of the City of Glendale on the _____ day of _____, 2023.

Mayor

ATTEST:

City Clerk

STATE OF CALIFORNIA)
COUNTY OF LOS ANGELES) SS.
CITY OF GLENDALE)

I, Suzie Abajian Ph.D., City Clerk of the city of Glendale, certify that the foregoing Ordinance No. _____ was passed by a majority vote of the Council of the city of Glendale, California, at a regular meeting held on the _____ day of _____, 2023, and that the same was passed by the followed vote.

Ayes:

Noes:

Absent:

Abstain:

City Clerk

**Current and Proposed Electric Rates:
Residential Service L-1-A**

Item	Unit	Current Rate	Proposed Rates				
			Phase 1 Dec 1, 2023	Phase 2 Jul 1, 2024	Phase 3 Jul 1, 2025	Phase 4 Jul 1, 2026	Phase 5 Jul 1, 2027
Customer	Meter/Day	\$0.64	\$0.70	\$0.75	\$0.75	\$0.75	\$0.75
Energy	kWh						
High Season - First 10 kWh/day		\$0.1661	\$0.2481	\$0.2863	\$0.3335	\$0.3335	\$0.3335
High Season - Next 10 kWh/day		\$0.2059	\$0.3075	\$0.3549	\$0.4134	\$0.4134	\$0.4134
High Season - Remaining kWh		\$0.2459	\$0.3673	\$0.4238	\$0.4937	\$0.4937	\$0.4937
Low Season - First 10 kWh/day		\$0.1393	\$0.2081	\$0.2401	\$0.2797	\$0.2797	\$0.2797
Low Season - Next 10 kWh/day		\$0.1725	\$0.2577	\$0.2973	\$0.3464	\$0.3464	\$0.3464
Low Season - Remaining kWh		\$0.2128	\$0.3179	\$0.3668	\$0.4273	\$0.4273	\$0.4273
ECAC	kWh	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RAC	kWh	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RDC	kWh	\$0.0159	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: These rates also apply to Residential Solar (L-1-D).

High Season are months July, August, September, October

Low Season are months November through June

**Current and Proposed Electric Rates:
Residential Service L-1-B**

Item	Unit	Current Rate	Proposed Rates				
			Phase 1 Dec 1, 2023	Phase 2 Jul 1, 2024	Phase 3 Jul 1, 2025	Phase 4 Jul 1, 2026	Phase 5 Jul 1, 2027
Customer	Meter/Day	\$0.82	\$0.70	\$0.75	\$0.75	\$0.75	\$0.75
Energy	kWh						
High Season - Base		\$0.1227	\$0.1870	\$0.2141	\$0.2456	\$0.2456	\$0.2456
High Season - Peak		\$0.3681	\$0.5610	\$0.6423	\$0.7368	\$0.7368	\$0.7368
Low Season - Base		\$0.1023	\$0.1559	\$0.1785	\$0.2048	\$0.2048	\$0.2048
Low Season - Peak		\$0.3068	\$0.4676	\$0.5353	\$0.6141	\$0.6141	\$0.6141
ECAC	kWh	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RAC	kWh	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RDC	kWh	\$0.0159	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: These rates also apply to Residential Solar TOU (L-1-E).

High Season are months July, August, September, October

Low Season are months November through June

**Current and Proposed Electric Rates:
Small Business L-2-A**

Item	Unit	Current Rate	Proposed Rates				
			Phase 1 Dec 1, 2023	Phase 2 Jul 1, 2024	Phase 3 Jul 1, 2025	Phase 4 Jul 1, 2026	Phase 5 Jul 1, 2027
Customer Energy	Meter/Day kWh	\$0.62	\$0.80	\$1.00	\$1.25	\$1.25	\$1.25
High Season		\$0.1841	\$0.2674	\$0.2993	\$0.3312	\$0.3312	\$0.3312
Low Season		\$0.1595	\$0.2317	\$0.2593	\$0.2869	\$0.2869	\$0.2869
ECAC	kWh	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RAC	kWh	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RDC	kWh	\$0.0159	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: These rates also apply to Small Business Solar (L-2-C).

High Season are months July, August, September, October

Low Season are months November through June

**Current and Proposed Electric Rates:
Small Business L-2-B**

Item	Unit	Current Rate	Proposed Rates				
			Phase 1 Dec 1, 2023	Phase 2 Jul 1, 2024	Phase 3 Jul 1, 2025	Phase 4 Jul 1, 2026	Phase 5 Jul 1, 2027
Customer Energy	Meter/Day kWh	\$1.33	\$0.80	\$1.00	\$1.25	\$1.25	\$1.25
High Season – Base		\$0.1040	\$0.1681	\$0.1899	\$0.2126	\$0.2126	\$0.2126
High Season – Peak		\$0.3119	\$0.5041	\$0.5695	\$0.6376	\$0.6376	\$0.6376
Low Season – Base		\$0.0800	\$0.1293	\$0.1461	\$0.1635	\$0.1635	\$0.1635
Low Season – Peak		\$0.2399	\$0.3878	\$0.4380	\$0.4904	\$0.4904	\$0.4904
ECAC	kWh	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RAC	kWh	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RDC	kWh	\$0.0159	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: These rates also apply to Small Business Solar TOU (L-2-D).

High Season are months July, August, September, October

Low Season are months November through June

**Current and Proposed Electric Rates:
Medium Business LD-2-A**

Item	Unit	Current Rate	Proposed Rates				
			Phase 1 Dec 1, 2023	Phase 2 Jul 1, 2024	Phase 3 Jul 1, 2025	Phase 4 Jul 1, 2026	Phase 5 Jul 1, 2027
Customer	Meter/Day	\$1.00	\$1.25	\$1.50	\$1.70	\$1.70	\$1.70
Energy	kWh						
High Season		\$0.0847	\$0.1441	\$0.1583	\$0.1707	\$0.1707	\$0.1707
Low Season		\$0.0810	\$0.1378	\$0.1514	\$0.1632	\$0.1632	\$0.1632
Demand	kW						
High Season		\$0.99	\$1.04	\$1.08	\$1.15	\$1.15	\$1.15
Low Season		\$0.69	\$0.72	\$0.75	\$0.80	\$0.80	\$0.80
ECAC	kWh	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RAC	kWh	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RDC	kWh	\$0.0159	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: These rates also apply to Medium Business Solar (LD-2-C).

High Season are months July, August, September, October

Low Season are months November through June

**Current and Proposed Electric Rates:
Medium Business LD-2-B**

Item	Unit	Current Rate	Proposed Rates				
			Phase 1 Dec 1, 2023	Phase 2 Jul 1, 2024	Phase 3 Jul 1, 2025	Phase 4 Jul 1, 2026	Phase 5 Jul 1, 2027
Customer	Meter/Day	\$1.11	\$1.25	\$1.50	\$1.70	\$1.70	\$1.70
Energy	kWh						
High Season – Base		\$0.0823	\$0.1268	\$0.1374	\$0.1479	\$0.1479	\$0.1479
High Season – Peak		\$0.2423	\$0.3733	\$0.4045	\$0.4354	\$0.4354	\$0.4354
Low Season – Base		\$0.0823	\$0.1268	\$0.1374	\$0.1479	\$0.1479	\$0.1479
Low Season – Peak		\$0.1455	\$0.2242	\$0.2429	\$0.2615	\$0.2615	\$0.2615
Demand	kW						
High Season		\$0.58	\$0.61	\$0.63	\$0.67	\$0.67	\$0.67
Low Season		\$0.48	\$0.50	\$0.52	\$0.55	\$0.55	\$0.55
ECAC	kWh	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RAC	kWh	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RDC	kWh	\$0.0159	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: These rates also apply to Medium Business Solar TOU (LD-2-D).

High Season are months July, August, September, October

Low Season are months November through June

**Current and Proposed Electric Rates:
Large Business PC-1-A**

Item	Unit	Current Rate	Proposed Rates				
			Phase 1 Dec 1, 2023	Phase 2 Jul 1, 2024	Phase 3 Jul 1, 2025	Phase 4 Jul 1, 2026	Phase 5 Jul 1, 2027
Customer	Meter/Day	\$5.82	\$7.00	\$9.00	\$10.50	\$10.50	\$10.50
Energy	kWh						
High Season		\$0.0695	\$0.1345	\$0.1513	\$0.1698	\$0.1698	\$0.1698
Low Season		\$0.0628	\$0.1215	\$0.1367	\$0.1534	\$0.1534	\$0.1534
Demand	kW						
High Season		\$1.19	\$1.25	\$1.32	\$1.40	\$1.40	\$1.40
Low Season		\$0.90	\$0.95	\$1.00	\$1.06	\$1.06	\$1.06
Reactive Power	kVAR	\$0.004	\$0.006	\$0.008	\$0.010	\$0.010	\$0.010
ECAC	kWh	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RAC	kWh	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RDC	kWh	\$0.0159	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: These rates also apply to Large Business Solar (PC-1-C).

High Season are months July, August, September, October

Low Season are months November through June

**Current and Proposed Electric Rates:
Large Business PC-1-B**

Item	Unit	Current Rate	Proposed Rates				
			Phase 1 Dec 1, 2023	Phase 2 Jul 1, 2024	Phase 3 Jul 1, 2025	Phase 4 Jul 1, 2026	Phase 5 Jul 1, 2027
Customer	Meter/Day	\$5.82	\$7.00	\$9.00	\$10.50	\$10.50	\$10.50
Energy	kWh						
High Season - Base		\$0.0714	\$0.1194	\$0.1322	\$0.1463	\$0.1463	\$0.1463
High Season – Peak		\$0.2008	\$0.3358	\$0.3718	\$0.4114	\$0.4114	\$0.4114
Low Season - Base		\$0.0714	\$0.1194	\$0.1322	\$0.1463	\$0.1463	\$0.1463
Low Season – Peak		\$0.1163	\$0.1945	\$0.2153	\$0.2383	\$0.2383	\$0.2383
Demand	kW						
High Season		\$0.82	\$0.86	\$0.91	\$0.96	\$0.96	\$0.96
Low Season		\$0.58	\$0.61	\$0.64	\$0.68	\$0.68	\$0.68
Reactive Power	kVAR	\$0.004	\$0.006	\$0.008	\$0.010	\$0.010	\$0.010
ECAC	kWh	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RAC	kWh	\$0.0250	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
RDC	kWh	\$0.0159	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: These rates apply to the Large Business Solar TOU (PC-1-D)

High Season are months July, August, September, October

Low Season are months November through June